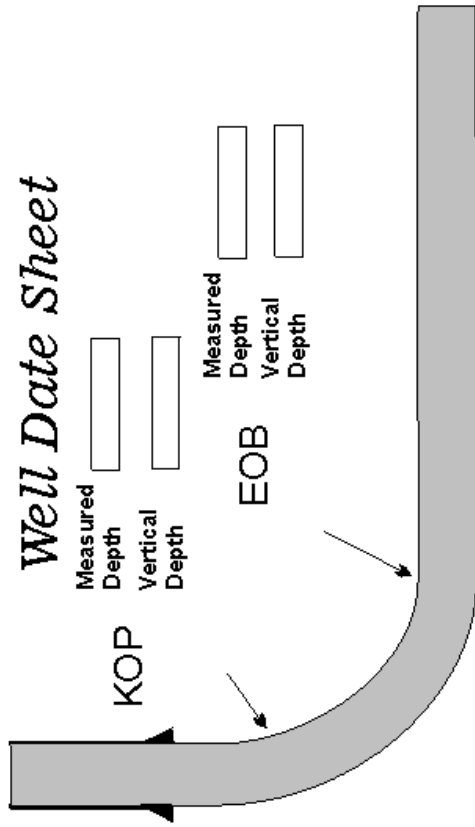




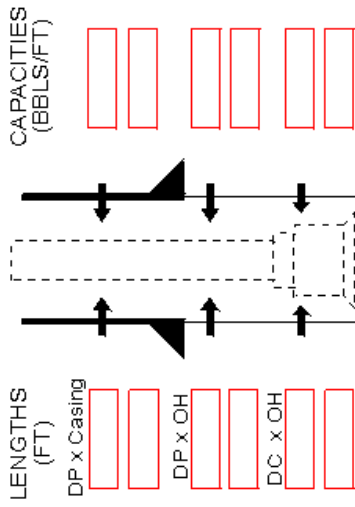
<p>(a) Well Information</p> <p>Original Mud Weight OMW <input style="width:100%;" type="text"/></p> <p>Total Vertical Depth TVD <input style="width:100%;" type="text"/></p> <p>Total Measured Depth TMD <input style="width:100%;" type="text"/></p> <p>KOP Vertical Depth KOP(v) <input style="width:100%;" type="text"/></p> <p>KOP Measured Depth KOP(m) <input style="width:100%;" type="text"/></p> <p>EOB Vertical Depth EOB(v) <input style="width:100%;" type="text"/></p> <p>EOB Measured Depth EOB(m) <input style="width:100%;" type="text"/></p> <p>Strokes to KOP <input style="width:100%;" type="text"/></p> <p>Strokes to EOB <input style="width:100%;" type="text"/></p> <p>Strokes to Bit <input style="width:100%;" type="text"/></p> <p>@ <input style="width:100%;" type="text"/></p> <p>Slow Pump Pressure SPP <input style="width:100%;" type="text"/></p> <p>Slow Pump Rate <input style="width:100%;" type="text"/></p>	<p>(B) Kick Data</p> <p><input style="width:100%;" type="text"/> (SIDP) <input style="width:100%;" type="text"/> (SICP) <input style="width:100%;" type="text"/> Pit Gain</p> <p>(C) Calculations</p> <p>Kill Weight Mud (KWM)</p> <p>$KWM = (SIDP \div TVD \div .052) + \text{Original Mud Weight}$</p> <p>Initial Circulating Pressure (ICP)</p> <p>ICP = Slow Pump Pressure + SIDP <input style="width:100%;" type="text"/></p> <p>Final Circulating Pressure (FCP)</p> <p>FCP = Slow Pump Pressure x KWM ÷ OMW <input style="width:100%;" type="text"/></p> <p>KOP Circulating Pressure (KOPcp)</p> <p>$KCP1 = ICP + \left(\frac{(FCP - SPP) \times KOP1(m)}{TMD} \right) - \left(\frac{SIDP \times KOP1(v)}{TVD} \right)$</p> <p>EOB Circulating Pressure (EOBcp)</p> <p>$EOBcp = ICP - \left(\frac{(FCP - SPP) \times EOB(m)}{TMD} \right) - \left(\frac{SIDP \times EOB(v)}{TVD} \right)$</p>	<p>(D) DP Pressure Schedule</p> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:15%;">STROKES</th> <th style="width:15%;">DP PSI</th> </tr> </thead> <tbody> <tr> <td>0</td> <td style="text-align: right;">ICP</td> </tr> <tr> <td>(1)</td> <td></td> </tr> <tr> <td>(2)</td> <td></td> </tr> <tr> <td>(3)</td> <td></td> </tr> <tr> <td>Stks to KOP (4)</td> <td style="text-align: right;">KOP_{cp}</td> </tr> <tr> <td>(1)</td> <td></td> </tr> <tr> <td>(2)</td> <td></td> </tr> <tr> <td>(3)</td> <td></td> </tr> <tr> <td>Stks to EOB (4)</td> <td style="text-align: right;">EOB_{cp}</td> </tr> <tr> <td>(1)</td> <td></td> </tr> <tr> <td>(2)</td> <td></td> </tr> <tr> <td>(3)</td> <td></td> </tr> <tr> <td>Stks to Bit (4)</td> <td style="text-align: right;">FCP</td> </tr> </tbody> </table> <p>INSTRUCTIONS</p> <ol style="list-style-type: none"> Record ICP, KOP_{cp}, EOB_{cp}, FCP, Stks to KOP, Stks to EOB, and Stks to Bit in spaces indicated. Calculate increment values between each hole segment and complete schedule as per conventional kill sheet. 	STROKES	DP PSI	0	ICP	(1)		(2)		(3)		Stks to KOP (4)	KOP _{cp}	(1)		(2)		(3)		Stks to EOB (4)	EOB _{cp}	(1)		(2)		(3)		Stks to Bit (4)	FCP
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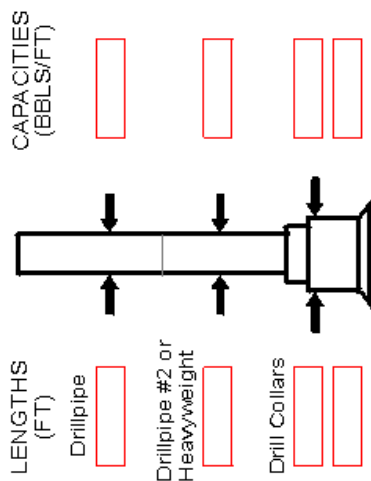
Horizontal Well Date Sheet



PRE-RECORDED ANNULUS INFO



PRE-RECORDED DRILLSTRING INFO



DRILL STRING VOLUME (BBLS)

Length (ft) x Cap (bbbl/ft) = Vol (bbbls)

(1) x =

(2) x =

(3) x =

(4) x =

Add 1+2+3+4 for
Total Drill string Volume =

STRING VOLUME TO KOP (BBLS)

Length (ft) x Cap (bbbl/ft) = Vol (bbbls)

x =

x =

String Volume to KOP =

x =

x =

String Volume to EOB =

ANNULAR VOLUME (BBLS)

Length (ft) x Cap (bbbl/ft) = Vol (bbbls)

(1) Casing by Drill String

x =

x =

x =

x =

(2) Open Hole by Drill String

x =

x =

x =

(3) Choke Line Volume (subsea only)

x =

Add 1+2+3 for
Total Annulus Volume =

PUMP OUTPUT AND TOTAL STROKES TO KILL WELL

Pump Output (bbbls/stk) =

(1) Surface to Bit Strokes = ÷ =

Drillstring Volume = Pump Output = Drillstring Strokes

(2) Bottoms Up Strokes = ÷ =

Annular Volume = Pump Output = Annulus Strokes

Add 1+2 for
Total Circulation for Well Kill =

STROKES TO KICK-OFF POINT (KOP)

Strokes to KOP = ÷ =

String Vol. to KOP = Pump Output =

Strokes to EOB = ÷ =

String Vol. to EOB = Pump Output =